

Utilities Company, Louisiana Power & Light Company, Mississippi Power & Light Company, and New Orleans Public Service Inc. (collectively the Entergy Operating Companies), tendered for filing a Letter Agreement for the sale of limited firm capacity and energy to Alabama Electric Cooperative, Inc. (AECI) pursuant to Service Schedule LF—Limited Firm Capacity and Energy of the Interchange Agreement between Mississippi Power & Light Company and AECI. Entergy Services requests waiver of the notice requirements to permit an effective date of June 1, 1995.

Comment date: May 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

10. Logan Generating Company, L.P.

[Docket No. ER95-1007-000]

Take notice that on May 2, 1995, Logan Generating Company, L.P. (Logan), tendered for filing with the Federal Energy Regulatory Commission, pursuant to 18 CFR 385.205, 35.12 of the Commission's Regulations an Application for Blanket Approval of Rate Schedule for Future Power Sales of Market-Based Rates and Confirmation of Previously Granted Waivers and Preapprovals of Certain Commission Regulations for Logan's Initial Rate Schedule FERC No. 2.

Logan intends to sell up to 25 MW of capacity and/or energy, from Logan's cogeneration facility located in Logan Township, New Jersey, not committed under power purchase agreements. Under Rate Schedule FERC No. 2, Logan intends to sell such capacity and/or energy at rates, terms and conditions to be mutually agreed upon with the purchasing party.

Comment date: May 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

11. PECO Energy Company

[Docket No. ER95-1008-000]

Take notice that on May 3, 1995, PECO Energy Company (PECO), filed a service agreement under its Borderline Interchange Agreement with Metropolitan Edison Company which is on file as Rate Schedule FERC No. 69.

PECO requests an effective date of February 28, 1995.

PECO has served copies of the filing on the Pennsylvania Public Utility Commission.

Comment date: May 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

12. Fitchburg Gas and Electric Light Company

[Docket No. ER95-1009-000]

Take notice that on May 3, 1995, Fitchburg Gas and Electric Light Company (Fitchburg), filed with the Commission a service agreement between Fitchburg and Massachusetts Municipal Wholesale Electric Company (MMWEC) for the sale of 7.5 MW (seasonal maximum claimed capability) of capacity and associated energy from Fitchburg #7. This is a service agreement under Fitchburg's FERC Electric Tariff, Original Volume No. 2, which was accepted for filing by the Commission in Docket No. ER92-88-000 on September 30, 1992. Fitchburg requests that service commence as of May 1, 1995. A notice of cancellation was also filed.

Fitchburg states that copies of the filing were served on MMWEC and the Massachusetts Department of Public Utilities.

Comment date: May 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

13. New York State Electric & Gas Corporation

[Docket No. ER95-1010-000]

Take notice that on May 3, 1995, New York State Electric & Gas Corporation (NYSEG), tendered for filing pursuant to § 35.12 of the Federal Energy Regulatory Commission's Rules of Practice and Procedure, 18 CFR 35.12, as an initial rate schedule, an agreement with Heartland Energy Services, Inc. (Heartland). The agreement provides a mechanism pursuant to which the parties can enter into separately scheduled transactions under which NYSEG will sell to Heartland and Heartland will purchase from NYSEG either capacity and associated energy only as the parties may mutually agree.

NYSEG requests that the agreement become effective on May 4, 1995, so that the parties may, if mutually agreeable, enter into separately scheduled transactions under the agreement. NYSEG has requested waiver of the notice requirements for good cause shown.

NYSEG served copies of the filing upon the New York State Public Service Commission and Heartland.

Comment date: May 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

14. Entergy Power, Inc.

[Docket No. ER95-1011-000]

Take notice that on May 3, 1995, Entergy Power, Inc. (EPI), tendered for

filing a Purchase and Sale Agreement with NorAm Energy Services, Inc.

EPI requests an effective date for the Agreement that is one (1) day after the date of filing, and respectfully requests waiver of the Commission notice requirements in § 35.11 of the Commission's Regulations.

Comment date: May 30, 1995, in accordance with Standard Paragraph E at the end of this notice.

Standard Paragraphs

E. Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, D.C. 20426, in accordance with Rules 211 and 214 of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214). All such motions or protests should be filed on or before the comment date. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection.

Lois D. Cashell,

Secretary.

[FR Doc. 95-12418 Filed 5-19-95; 8:45 am]

BILLING CODE 6717-01-P

[Docket No. CP95-488-000, et al.]

Columbia Gas Transmission Corporation, et al.; Natural Gas Certificate Filings

May 11, 1995.

Take notice that the following filings have been made with the Commission:

1. Columbia Gas Transmission Corp.

[Docket No. CP95-488-000]

Take notice that on May 5, 1995, Columbia Gas Transmission Corporation (Columbia), 1700 MacCorkle Avenue, S.E., Charleston, West Virginia 25314, filed in Docket No. CP95-488-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.212) for authorization to construct a delivery point in Loudon County, Virginia, under Columbia's blanket certificate issued in Docket No. CP83-76-000 pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Columbia proposes to construct a delivery point in Loudon County, Virginia, to Washington Gas for firm service of a maximum of 48 Dth/d and an estimated annual quantity of 3,250 Dth. The cost of \$53,263, will be reimbursed by Washington Gas. No impact to existing customers is anticipated, according to Columbia.

Comment date: June 26, 1995, in accordance with Standard Paragraph G at the end of this notice.

2. Transcontinental Gas Pipe Line Corp.

[Docket No. CP95-490-000]

Take notice that on May 8, 1995, Transcontinental Gas Pipe Line Corporation (TGPL), P.O. Box 1396, Houston, Texas 77251, filed in Docket No. CP95-490-000 an application pursuant to Section 7(b) of the Natural Gas Act for permission and approval to abandon an interruptible service to Elizabethtown Gas Company, which was authorized in Docket No. CP73-4, all as more fully set forth in the application on file with the Commission and open to public inspection.

TGPL proposes to abandon an interruptible service to Elizabethtown Gas Company, under its Rate Schedule X-67, because it is no longer utilized. It is stated that if future service is desired such transportation would be done under TGPL's Rate Schedule IT and Part 284 of the Regulations.

Comment date: June 1, 1995, in accordance with Standard Paragraph F at the end of this notice.

3. El Paso Natural Gas Co.

[Docket No. CP95-475-000]

Take notice that on May 2, 1995, El Paso Natural Gas Company (El Paso), Post Office Box 1492, El Paso, Texas 79978, filed an application pursuant to Section 7(b) of the Natural Gas Act for an order permitting the abandonment of certain of its gathering system facilities located in Offshore Texas by conveyance to El Paso Field Services Company (Field Services), all as more fully set forth in the application which is on file with the Commission and open to public inspection.

El Paso owns a percentage in four lateral line facilities and certain production area compression facilities located in the Offshore Texas Area and connect to High Island Offshore System (HIOS). El Paso states that it intends, effective January 1, 1996, to complete a major corporate restructuring through which all of El Paso's gathering, treating, and processing functions will be transferred to Field Services.

El Paso states that the proposed facilities to be transferred are already

functionalized in the production function for rate and accounting purposes and therefore, constitute nonjurisdictional gathering facilities. Additionally, El Paso states that it no longer owns any reserves in the Offshore Texas area and it no longer has any obligation to any producer to purchase supplies of natural gas from that area. El Paso states that all contracts have been terminated.

Comment date: June 1, 1995, in accordance with Standard Paragraph F at the end of this notice.

Standard Paragraphs

F. Any person desiring to be heard or to make any protest with reference to said application should on or before the comment date, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that a grant of the certificate and/or permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for applicant to appear or be represented at the hearing.

G. Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR

385.214) a motion to intervene or notice of intervention and pursuant to Section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a request. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to Section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-12419 Filed 5-19-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. RP95-291-000]

Algonquin Gas Transmission Co.; Notice of Proposed Changes in FERC Gas Tariff

May 16, 1995.

Take notice that on May 12, 1995, Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1, the following revised tariff sheets, effective June 11, 1995:

Original Sheet No. 93A
Third Revised Sheet No. 700
First Revised Sheet No. 701
First Revised Sheet No. 702
Third Revised Sheet No. 703

Algonquin states that the purpose of this filing is to reflect a revision in the take-or-pay allocation methodology of National Fuel Gas Supply Corporation (National Fuel), and to flow through \$989,803.46 of take-or-pay charges billed to Algonquin by National Fuel.

Algonquin further states that copies of this filing were mailed to all affected customers of Algonquin and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or protest with the Federal Energy Regulatory Commission, 825 North Capitol Street, N.E., Washington, DC 20426, in accordance with 18 CFR Sections 385.214 and 385.211 of the Commission's Rules of Practice and Procedure. All such motions or protests should be filed on or before May 23, 1995. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceeding. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are